Entered in NJD File  Entered On S R Sheet  Copy N I D to Field Office  Location Map Pinned  Approval Letter  Card Indexed  Disapproval Letter  I W R for State or Fee Land  COMPLETION DATA: 10-13-19 **  Date Well Completed X 22-20 **  Location Inspected.  OW TA Bond released.  GW OS PA State of Fee Land  LOGS FILED  Driller's Log (No.)  Electric Logs (No.)  Electric Logs (No.)	FILE NOTATIONS	
Location Map Pinned  Card Indexed  Disapproval Letter  I W R for State or Fee Land  COMPLETION DATA:  Date Well Completed  TA  Bond released  GW  OS  PA  LOGS FILED  Driller's Logs (No.)	Entered in NJD File	Checked by Chief
Card Indexed  I W R for State or Fee Land  COMPLETION DATA: 20-13-19)*  Date Well Completed X 28-20 Location Inspected  OW Bond released  GW OS PA State of Fee Land  LOGS FILED  Driller's Logs (No. )	Entered On S R Sheet	Copy NID to Field Office
COMPLETION DATA: 10-13-19)* Date Well Completed: 21-22-20 Location Inspected.  OW	Location Map Pinned	Approval Letter
COMPLETION DATA: 00-13-19)* Date Well Completed: X1-ZR-200 Location Inspected.  OW	Card Indexed	Disapproval Letter
LOGS FILED  Driller's Log. 10 19 59  Electric Logs (No. )	COMPLETION DATA: 00-13-19 * Date Well Completed X1-28-20 OW	Bond released
Let Mi-L Somic Others	LOGS Driller's Log. 10,19,59 Electric Logs (No	FILED  GR GR.N Miero





Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City

U 0629 Unit White River

### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

### (COPY)

NOTICE OF INTENESS.	1 🕶	1	
NOTICE OF INTENTION TO DRILL			i i
NOTICE OF INTENTION TO CHANGE PL NOTICE OF INTENTION TO TEST WATE		SUBSEQUENT REPORT OF SHOOTING OR ACI SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL (	i 1	SUBSEQUENT REPORT OF RE-DRILLING OR F	
NOTICE OF INTENTION TO SHOOT OR		SUBSEQUENT REPORT OF ABANDONMENT	l .
NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON Y	VELL		
(INDICAT	E ABOVE BY CHECK MARK NATU	JRE OF REPORT, NOTICE, OR OTHER DATA)	
		June 2	, 19 <u>.59</u>
No. 3 Alamo-White Riv	rer	N) 460 (版)	25
ell No is locate	ed <u>600</u> ft. from {	$\left\{\begin{array}{c} \mathbf{V} \\ \mathbf{V} \end{array}\right\}$ line and 660 ft. from $\left\{\begin{array}{c} \mathbf{K} \\ \mathbf{W} \end{array}\right\}$	line of sec. 42
W/4 NW/4 Sec. 25 (½ Sec. and Sec. No.)	8 S 22	E S.L.M.	
(½ Sec. and Sec. No.) Wildcat	77 t 1	774. 4	
WLLQCAT (Field)	(County or Sub	Utah division) (State or T	erritory)
ate names of and expected depths to	objective sands; show sizes, we ing points, and all other i	eights, and lengths of proposed casings; indic important proposed work)	ate mudding jobs, cement-
Propose to drill a 10,	,800' Mesa Verde t	test well with Rotary Rig	as follows:
Set /001 73 3/8". /	R# J_55 surface (	pasing with 250 sacks come	mt.
irculated to surface.	Man e-22 partage	with the second control of the second	,
		9 5/8", 40# N-80 for a	total
of 5000' intermediate	casing, set with	200 sacks cement at the h	ese of string.
Set 5800' of 52", 1	7# N-80 casing, h	rung as a liner from the b	ase of the
) 5/8" casing to T. D.	of 10,800'. Top	of 52" casing to be sque	ezed with
100 sacks cement and b	ase set with 200	sacks.	
	_	ng by the Geological Survey before operation	
ompany Alamo Corporat	non (agent for Gu	uf Oil Corp. and Standard	Califor
ddress 1004 Lubbock N	lational Bank Bldg	<b>5.</b>	Jan 10
Lubbock, Texas	•	By R. E. Jackson	e de como de c
ALLIANIA A STATE	,	U 0// / / / / / / / / / / / / / / / / /	THE TOTAL STORM STORM STORM

Landman Title Language

Alamo - Brinkerhoff No. 3 White River Unit Uintah County, Otah

#### KOSUME OF TESTS

- DST #1 2367 2381 Open 12 hrs. S. I. 30 minutes Rec: 15 Drilling mud.I.H.F. 1085# F.H.P. 1080# I.F.P. 11# F.F.P. 11# S.I. 904
- DST #2 3391 3405 I.S.I.P. 1520# 30 minutes I.H.P. 1560# I.F.P. 620# F.F.P. 1110# F.S.I.P. 1520# 30 minutes F.H.P. 1560# Rec: 2055\* fresh water
- DST #3 5331 5364 mis-run
- DST f4 5330 5389 I.H.P. 2522f F.H.P. 2491f I.S.P. 1109f 30 min. I.F.F. 176 F.F.P. 200.9f F.S.I.P. 512f 30 min. Rec: 270 fluid 100 G.C.M. & 170 H.O. & G.C.M.
- DST #5 6409 to 6514 I.H.P. 3197# F.H.P. 3140# I.S.1.P. 2643# 30 min.
  I.F.P. 173# F.F.P. 179 F.S.I.F. 1831.5 30 min.
  Rec: G.T.S. 30 min. Open 1½ hours tested
  154. MCFFD by Orfice impact at the end of 1½ hours plus 375° slightly gas cut mud.
- DST 46 5591 5651 I.H.P. 40804 F.H.P. 40254 I.S.I. P. 25604 45 min. I.F.P. 2104 F.F.P. 11454 F.S.I.P. 25254 45 min. Rec: 901 wtr cut mud and 2510 fresh wtr
- DST #7 9391 9416 I.F.P. 159# I.S.I.P. 4372# I.H.P. 5203# Rec: G.T.S. 7 min. flowed 68 MCFPD for 57 minutes and packer failed.
- DST #8 9386 9416 mis-run
- DST #9 9394 9424 mis-run
- DST #10 9403 9424 mis-run
- DST #11 9501 = 9515 mis-run
- DST #12 9499 9515 I.H.P. 5125# F.H.P. 5120# I.F.P. 102# F.F.P. 140# F.S.I.P. 1970# 45 min. G.T.S. 15 minutes, 47 MCFPD # 25 min., 40 MCFPD # 40 min., 33 MCFPD # 55 min.
- DST #13 9388 9515

  Q.T.S. 13 min. flowed at rate of 86 MCFPD decreasing to 47 MCFPD at end of 1 hour 25 minutes and stabilizing.
- DST #14 9987 10173 I.H.P. 5420 I.F.P. 305# F.F.P. 450# F.S.I.P. 2720 increasing 1 hour 12 minutes F.H.P. 5300# Rec: 460\* Drilling mud. 552\* slightly gas & diesel cut mud. C.T.S. in 7 min. and flow at rate of 275 MCFPD decreasing to 91 MCFPD at end of 2 hours.

Miano - Brinkerhoff No. 3 White River Unit Uintah County, Utah

### RESUME OF TESTS

DST #1 2367 - 2381 Open 1½ hrs. S. I. 30 minutes Rec: 15' Drilling mud.I.H.P. 1085# F.H.P. 1080# I.F.P. 11# F.F.P. 11# S.I. 90#

#2

3391 - 3405 I.S.I.P. 1520# 30 minutes I.H.P. 1560# I.F.P. 620# F.F.P. 1110# F.S.I.P. 1520# 30 minutes F.H.P. 1560# Rec: 2055' fresh water

DST 43 5331 - 5364 mis-run

DST #4 5330 - 5389 I.H.P. 2522# F.H.P. 2491# I.S.P. 1109# 30 min. I.F.P. 176 F.F.P. 200.9# F.S.I.P. 512# 30 min. Rec: 270. fluid 100 G.C.M. & 170 H.O. & G.C.M.

DST #5 6409 to 6514 I.H.P. 3197# F.H.P. 3140# I.S.I.P. 2648# 30 min.
I.F.P. 173# F.F.P. 179 F.S.I.P. 1831.5 30 min.
Rec: G.T.S. 30 min. Open 1½ hours tested
154. MCFPD by Orfice impact at the end of 1½ hours plus 375 slightly gas cut mud.

DST #6 5591 - 5651 I.H.P. 4080# F.H.P. 4025# I.S.I. P. 2560# 45 min. I.F.P. 210# F.F. 1145# F.S.I.P. 2525# 45 min. Rec: 90' wtr cut mud and 2510 fresh wtr

DST #7 9391 - 9416 I.F.P. 159# I.S.I.P. 4372# I.H.P. 5203#
Rec: G.T.S. 7 min. flowed 68 MCFPD
for 57 minutes and packer failed.

DST #8 9386 - 9416 mis-run

DST #9 9394 - 9424 mis-run

DST #10 9403 - 9424 mis-run

DST #11 9501 - 9515 mis-run

PST #12 9499 - 9515 I.H.P. 5125# F.H.P. 5120# I.F.P. 102# F.F.P. 140# F.S.I.P. 1970# 45 min. G.T.S. 15 minutes, 47 MCFPD @ 25 min., 40 MCFPD @ 40 min., 33 MCFPD @ 55 min.

DST #13 9388 - 9515

G.T.S. 13 min. flowed at rate of 8 1 hour 25 minutes and stabilizing

DST #14 9987 - 10173 I.H.P. 5420 I.F. 1 hour 12 minutes F.H.P. 5302 & diesel cut mud. G.T.S. 91 MCFPD at end of 2 hour Pr at end of

720 increasing slightly gas

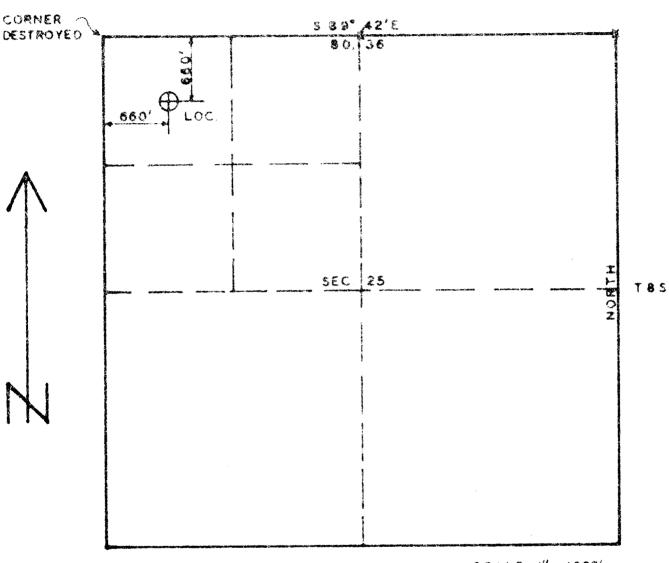
Page 2
Resume of Tests (cont'd.)

- DST #15 10184 10267 I.H.P. 5555# F.H.P. 5500# I.F.P. 470# F.F.P. 490# F.S.I.P. 695# 34 minutes I.S.I.P. failed Rec: G.T.S. 55 minutes burned a small flare. Value of gas T.S.T.M. 1642' slightly gas cut mud.
- DST #16 4850 4860 mis-run

  Hole out of gauge beyond limits of hook-wall anchor to set.

### ALAMO CORPORATION

RZZE



SCALE: 1" = 1000"

X - CORNERS LOCATED (BRASS CAP)

BY: ROSS CONSTRUCTION CO.

VERNAL, UTAH

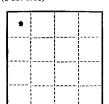
PARTY N. MARSHALL L. TAYLOR M. SLAUGH

WEATHER CLEAR

SURVEY
LOCATION
660' FNL - 660' FWL SEC. 25
T85 - R22E - SALT LAKE MER.
UINTAH COUNTY, UTAH

DATE 3 11-59
REFERENCES
GLO PLAT-1945
FILE ALAMQ

- 198 M \$103



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Annen	al exnire	0 10	21 60

Land Office Salt Lake City

Lease No. U 0629

Unit White River

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO TEST WATER SHUT-OFF  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING  NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		***************************************		une 23	_, 19_39
Well No. is located	<b>660</b> f	t. from $N$ line and	<b>660</b> ft. from	$\left\{egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\right\}$ line of sec	25
MW/4 NW/4 Sec. 25	88	22E	9.L.M.		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Wildcat		Vintah		Utah	
(Field)		(County or Subdivision)	(8	tate or Territory)	

The elevation of the derrick floor above sea level is 4913 ft. (4901 G.L.)

### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 417' 13 3/8", 48\$ J-55 Surface Casing with 424 sacks regular cement, circulated to surface, at a depth of 432'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation, (Agents for	Gulf Oil Corporation and Standard Oil Company of California)
Address 1004 Lubbock Nat'l Bank Bldg.	•
Lubbock, Texas	By JACKSON
	Title Landman

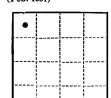


Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Selt Lake City

Lease No. U 0629





### (SUBMIT IN TRIPLICATE)

### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	 	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING.	- 4A.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL.	 	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			•	August	<b> </b>	19_59
#3 Alexo-White Ri Well No	<b>iver</b> is located	<b>660</b> ft. fror	$\begin{bmatrix} N \\ S \end{bmatrix}$ line and	660 ft. from \( \begin{tabular}{c} \mathbb{E} \\ \ \mathbb{W} \end{tabular}	line of sec.	25
NW/4 NW/4 Sec. 2	5	88	22E	S.L.M.		
(1/4 Sec. and Sec. No.)		(Twp.)	(Range)	(Meridian)		
Wildcat		UL	otah	ı	tah	
(Field)			or Subdivision)		Territory)	

The elevation of the derrick floor above sea level is 4913 ft. (4901 G.L.)

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

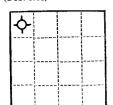
Set 4303.19. 9 5/8" intermediate casing at a depth of 4302.49 as follows:

Bottom Section - 37 Jts., 400, J-55 - 1141.18' Center Section - 99 Jts., 36#, H-40 - 3097.41\* Top Section - 2 Jts., 40#, J-55 - 64.60\* Commented with 300 sacks Ideal regular coment.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation (Agents for Gulf	Oil Corporation & Standard Oil Company of California)
Address 1004 Lubbock National Bank Bldg.	
Lubbock, Taxas	By A selection

R. E. Jackson Title Representative Form 9-331 a (Feb. 1951)



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Lake	Ctt
I No	TLOAS	<b>:</b>	

Unit bite Aver bit

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
<b>€</b>	October 13 , 1955
	We court as
Well No. 3 is located 660 ft. from  (** Sec. and Sec. No.) (Twp.)	[Range] [N] line and [W] line of sec. 25. (Range)
	2.0
Vintah (County o	or Subdivision) (State or Territory)
•	Marie Control of the
The elevation of the derrick floor above sea lev	vel is 4914 ft.
DETAI	LS OF WORK
(State names of and expected depths to objective sands; show size	es, weights, and lengths of proposed casings; indicate mudding jobs, cemer
ing points, and all o	(ther important proposed work)
This well was plugged in the following	ng manner:
•	
65 sacks @ 10110 to 9914	
25 sacks 8050 to 7983	
50 sacks 6 5640 to 5505	
35 sacks a 4340 to 4243	
9-5/8" caming was cut off @ 3047' by	McCullough Chemical cutter.
Commence of the state of the st	
25 sacks 0 3047 to 3013 35 sacks 0 432 to 389 1	5 5 /OH mantana aluma > 1274
10 sacks % top of surface casin	
10' x 4" Fine with well identificati	on set 4 chove ground.  a writing by the Geological Survey before operations may be commenced.
I understand that this plan of work must receive approval in	, withing by the debugate of the second of t
Company lame Corporation	
Address Subbook Sational Bank Bldg.	
Lubbock, Texas	By Lohat 1000 Cl
	Robert D. Joseff
	Title Geologist
	GPO 91850

### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Salt Lake City
Lease No	S-0820
Unit	White waver

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u> </u>
(INDICATE ABOVE BY CHECK MARK N	NATURE OF REPORT, NOTICE, OR OTHER DATA)
•	October 13, 19, 19
(½ Sec. and Sec. No.) (Twp.) (I	$\left\{ egin{array}{c} N \\ S \end{array} \right\}$ line and $\left\{ egin{array}{c} \text{ft. from } \\ W \end{array} \right\}$ line of sec. 2. Range) (Meridian)  Subdivision) (State or Territory)
The elevation of the derrick floor above sea leve	el is 4914 ft. K
	LS OF WORK
intention to plug and abandon the sacks of cement of 9960 to 10 50 sacks of cement of 7950 to 60 50 sacks of cement of 5550 to 50 35 sacks of cement of base of 9-125 sacks of cement on top 9-5/8/10 sacks of cement on top of the A 10 departisication nonweent sacks	110' 75' TOTAL DEPTH 10863' 75' 75' 5/8" casing 4270 to 4340' " casing stub after the casing is pulle e 13-70" surface casing et 0' in the coment on top of the he ground with the well and lease
	writing by the Geological Survey before operations may be commenced.
Company ALAS CORRESATION	uilding By
Company ALAS CORRESATION  Address Lubbock Actional ank D	uilding

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office alt lake City
Lease No. Und Can
Unit bite iver bit

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	l ll
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO ABANDON ALLEGA	
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
· ·	
### ### ### ### ### #### ############	october 13 , 1959
	en e
Vell No. 3 is located 660 ft.	from $\{N\}$ line and 660 ft. from $\{W\}$ line of sec. 25
(½ Sec. and Sec. No.) (Twp.)	CMaridan)
(1/4 Sec. and Sec. No.) (Twp.)	(Railge) (Monthliam)
11ccet Vintah (Co	ounty or Subdivision) (State or Territory)
(Field) (Co	Odiny of Subdivision,
y 1 (1) Jamiel George boyce co	on level is 4014 ft
he elevation of the derrick floor above se	ta level is The le
DE	ETAILS OF WORK
State names of and expected depths to objective sands; sh ing points, an	how sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer nd all other important proposed work)
this well was plugged in the foll	lautes manar:
THE MANY AND STREET WAS ASSESSED.	Mark our Mark of Mark out and an analysis of the contract of t
65 sacks 6 10110 to 9914	
25 sacks 8050 to 7983	
50 sacks = 5640 to 5505	
35 sacks a 1940 to 4249	
- lan	1 June Black and I married Blackers on the street of the street
M-3/0, castoff ass care day a 38-4/.	• by McCullough Chemical cutter.
25 sacks = 3047 to 3013	
35 aseka % 432 to 389	13-3/8" cesing shoe 3 413'
10 sacks top of surface ca	
***	
10' x h" Fine with well identifie	CHTION 80% 6" BINOVE FOUNDS.  roval in writing by the Geological Survey before operations may be commenced.
	Ovalin witting by the George Control of the Control
Company lase Corporation	
The state of the s	
Address <u>"wobook Mational Bank B</u>	
98 vi v 9	and the Albania
Lubbock, Texas	By The Branch
	AND
	Title Geologist
	GPO 91850

### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Salt Lake City
Lease No	S <b>-</b> 0 (20
	white saver

SUNDRY NOTICES A	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MAR)	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
•	
Well No. 3 is located 600 ft. from	$\begin{bmatrix} N \\ S \end{bmatrix}$ line and $\begin{bmatrix} 0 & 0 \\ 0 & \end{bmatrix}$ ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec. 2.3.
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
(Field) Uintah (County	or Subdivision) (State or Territory)
The elevation of the derrick floor above sea le	evel is 4914 ft. K
	ILS OF WORK
State names of and expected depths to objective sands; show si	izes, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
etention to sine and abandon	this well as follows:
5 sacks of cement & 9960 to 1	0110'
O sacks of cement 0 7950 to 8	10751 TOTAL DEPTH 10863
O sacks of cement 9 5550 to 5	0110 0751 TOTAL DEPTH 10863'
5 sacks of cement on top 9-5/	3" casing stub after the casing is pull
n sacks of coment on rob of t	.ne lu-yo'' suriace casing
. 10 identification monument	set o' in the coment on top of the
surface casing and 4 above	the ground with the well and lease
case, number and location at	Anged on 1t
ı	
	and the second of the second o
I understand that this plan of work must receive approval i	in writing by the Geological Survey before operations may be commenced.
Address Lubbock ational ank	Building
Lubbock, Texas	
As The Assessment Superior Control of the Control o	Mobert D. Cocall
	Title GPO 9 18 50 7
	CPO 9 18 50 7

### **ALAMO CORPORATION**

P. O. BOX 208 VERNAL, UTAH

October 15, 1959

Utah State Oil and Gas Commission Newhouse Building Salt Lake City, Utah

### Gentlemen:

Enclosed please find two copies of each of a Subsequent Report of Abandonment and a Log of Cil or Gas Report of the Alamo Corporation No. 3 White River Uinta Well.

If any inquiries regarding this well occur, please let me know and I will gladly supply you with that information.

Sincerely,

Robert Bocell

RB/bg

Enclosures



#### Form 9-330

			1	1
<b>}-</b>				

Ladget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-0629
LEASE OF PERMIT TO PROSPECT White Piver

### UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

### LOG OF OIL OR GAS WELL

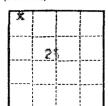
LUC	CATE WELI	L CORRECTLY	,			* 11 1 17 1			2.1.
Compa	ny Ala	mo Corpora	tion		Addres	Lubbock Nati s Lubbock, Tex		ink Bui	.lding
Lessor	or Tract	White Rive	r Unit		Field '	'ild <b>c</b> at	State	Utah	1
Well N	To3	Sec25_	T.85 I	R.2 <b>2</b> E. Mer.	idian S.	L.M. Cor	inty Uir	ıtah	
Locatio	on _660_	ft. S of £	<b>N</b> Line :	and 660 ft.	E. of W	Line of Secti	.on	Elev	ation 4914 F.
$\mathbf{T}$	he inform	ation given h determined f	erewith:	is a complet	e and correg	t record of the w	ell and al	ll work	done thereon
Date .	Octobe	r 15, 1959				TitleGe	ologist		
TI	he summa	ry on this pa	ge is for	the condition	on of the well	l at above date.			
Comm	enced dril	lling <u>June</u>	9	, 19	59 Finish	ed drilling Oct	ober 10		, 1959
			o		S SANDS C	R ZONES			
No. 1,	from	5330	_ to <i>5</i> 38	9 (DST #4	No. 4,	from 9499	te	9515	DST #12 (G)
No. 2,	from	6409	to 651	4 (DST #5	)(G) No. 5	from <u>9388</u>	te	9515	DST #13 (G)
No. 3,	from	9391	to 941	6 (DST #7	(G)No. 6,	from 9987	to	10173	DST #14 (C
				IMPORTA!	NT WATER	SANDS			
No. 1,	from	3391	to 536	4 (DST #2	.). No. 3,	from	to	)	
No. 2,	from	5591	to 565	1 (DST #6	No. 4	from	to	)	*****
,				CASI	ING RECO	RD			
Size	Weight	Threads per inch	Make	Amount	Kind of shee	Cut and pulled from	Perfo	rated	Purpose
casing	per foot	inen					From-	To-	_
0.010		0 00	1 _						
	48# 3 <b>6¥</b>	8 RD	J	417.62	Tex_Patte	rn Cement		2012	Surface
13-3/8 9-5/8 9-5/8	36#	8 RD 8 RD 8 RD	J J J	3097.4		rn Cement	Surf.	3047	Intermedia
9-5/8	36#	8 RD	J			rn Cement			Intermedia
	36#	8 RD	J	3097.4		rn Cement			Intermedia
9-5/8	36#	8 RD	J	3097.4 1205.8	Baker				Intermedia
9-5/8	36#	8 RD 8 RD	J	3097.4 1205.8 DING AND	Baker	NG RECORD	Surf.		Intermedia Intermedia
9-5/8 9-5/8	36# 40#	8 RD 8 RD	J	3097.4 1205.8 DING AND	Baker  CEMENTI  Method used	NG RECORD	Surf.	3047	Intermedia Intermedia

Adapters-	-Material	None		. Size			
Size	Shell used	Explos	ive used	Quantity	Date	Depth shot	Depth cleaned out
						i	
		-					
Rotary to	de ware used f	rom sur		TOOLS U		and from	feet to fee
							feet to fee
				DATES			
October	13	, 19	59	Pt	it to prod	lucing P. & A	, 19
The p	roduction for	the first 24	l hours was		barrels of	f fluid of which	% was oil;%
emulsion;	% water;	and%	6 sediment.			Gravity, °Bé	
If gas	well, cu. ft. p	er 24 hours	5	Ga	llons gasc	dine per 1,000 c	u. ft. of gas
Rock	pressure, lbs.	per sq. in.					
Brinkerh	off Drillin	g Compan	v Driller	EMPLOY			, Drille
870 Denv	er Club Bld	i ce	, Driller				, Drille
Denver Z	, Colorado			MATION :			,
FROM-	To	)	TOTAL FE	enr		FORMAT	ion
		See	Lithologi	c Log at	tached.		
		Ì		1			

ABBUTTON TO A STORY



Form 9-881 a (Feb. 1951)



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.	
and Office	
U-0629	
hita Diran	

Unit ....

### SUNDRY NOTICES AND REPORTS ON WELLS

	UIRG O		SURSE	QUENT REPORT OF	WATER SHITLE		
NOTICE OF INTENTION TO			1 11	QUENT REPORT OF			į
NOTICE OF INTENTION TO				QUENT REPORT OF			1
NOTICE OF INTENTION TO			45.	QUENT REPORT OF			1
NOTICE OF INTENTION TO				QUENT REPORT OF			į.
NOTICE OF INTENTION TO	O PULL OR ALTE	R CASING	1 11	EMENTARY WELL H			İ
NOTICE OF INTENTION TO	O ABANDON WELI						
			.				
	(INDICATE A	BOVE BY CHECK MAI	RK NATURE OF	REPORT, NOTICE, OF	R OTHER DATA)		
				Octob	er 1 $8$		10 60
White Rive	r						, 17
Vell No3	_ is located	660 ft. fro	$m_{-}\frac{N}{S}$ lin	e and <u>660</u>	ft. from $\left\{\begin{matrix} E \\ W \end{matrix}\right\}$	line of sec.	25
NH/L Sec. 25		8 3	22 g	Salt :	Lake		
#11dcat	5.)	<sup>(Twp.)</sup> U <b>inta</b> h	(Range)	(Merio	lian) U <b>tah</b>		
(Field)		(Count	y or Subdivision		(State or T	Cerritory)	
	Ground		1:90	11			
		DETA	evel is	WORK			
The elevation of the	ed depths to obje	DETA	AILS OF V	WORK and lengths of properties work)			
	re-enter	DETA ing points, and all the above vesent cemer at 6500.	evel is	WORK and lengths of property proposed work) will be drive from 6426	ossible gad	s product 4-1/2° 11	ion ir
He propose to Hasatch format J-55 casing wi fraced, if necession is the second second that this part of the second	re-enter ion. Fr il be set ssary to	DETA  ctive sands; show a ing points, and all  the above a esent cemer at 6500'.  stimulate p	evel is	WORK and lengths of property proposed work) heck for period will be drive from 6426	ossible gan illed and h D-46' will	s product 4-1/2º 11 be teste	ion ir .6% d and
He propose to Hasatch format J-55 casing wi	re-enter ion. Fr il be set ssary to	DETA  ctive sands; show a  ing points, and all  the above wesent cemen at 6500'. stimulate p  at receive approval:	evel is	WORK and lengths of property proposed work) heck for period will be drive from 6426	ossible gan illed and h D-46' will	s product 4-1/2º 11 be teste	ion ir .6% d and

District Engineer

Title .....

October 21, 1960

Below Fetroleum Corporation 1. 0. Box 774 Grand Junction, Colorado

Attention: A. Frisch, Dist. Eng.

Centlemen:

This is to acknowledge receipt of your notice of intention to rework Well No. White River Unit 3, which is located 660 feet from the north line and 660 feet from the west line of Section 25, Township 8 South, Range 22 East, SIM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBFIRWE

oo: Don F. Russell, Dist. Eng. U. S. Geological Survey

H. L. Coonta - OCCC, Noab

### **ALAMO CORPORATION**

P. 0. BOX 208

VERNAL, UTAH

Oct. 23, 1959

Mr. Cleon B. Feight State of Utah Oil & Gas Commission 310 Newhouse Bldg. Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed please find one copy of an Induction - Electrical Log and Micro - Log of the Alamo Corporation No. 3 White River as you requested.

We had not received the finished prints at the time the well log was sent to you and hope the delay has not inconvenienced you to greatly.

Please call on me if I may be of any further service.

Sinderely,

Bobert Bocell

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Q U	
LAND OFFICE	
LAND OFFICE06	<b>2</b> 9
LEASE NUMBER White Ri	
UNIT WILLOW AL	v <del>o</del> r
OIII	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State		υt	tah	<i>C</i> a	ounty	ntah Wildcat	
	Th wells) f	e foll or th					operations and production (including drilling and production), 19-8-8-61  Company  Company  Signed  Signed	ducing
	Agent's	s addi	*ess		P. (	). Box 7 <b>7</b> 4	Company BELCO PERPOLEM CORPOR	ATION
					Grai	id Junetion	Signed Kik, Leviled as	Carles and
	Phone.						2 Signed 7.17. Agent's title District Superintenden	t 
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY  CU. FT. OF GAS (In thousands)  GALLONS OF GASOLINE RECOVERED  BARRELS OF WATER (If none, so state)  (If drilling, depth; if shut de date and result of test for content of gas)	wn, cause; gasoline
25	MA NA	33	22E	3		10-21-60	Moved in workover rig. TD 8259'	
						10-23-60	Set plug 6 6685-6540'.	
						10-24-60	Ran 4-1/2" Csg. set @ 6510' KB w/300 sx.	
						11-20-60	Moved in completion unit.	
						11-21-60	Cleaned out to 6470'. Preparing to perf. &	frac.
						11-22-60	Perf. 6448-59, 6422-32.	
						11-23-60	TD 6470'. Sand-Oil Frac.	
						12-2-60	TD 6470'. Ga. 1139 MCF at end of 24 hrs. 3/4" choke, 90# Tbg. Press.	
						12-9-60	Shut in.	
						8-8-61	Shut in.	
	Not	E.—Th	ere we	re		no	runs or sales of oil;	as sold
		no	)		ru		asoline during the month. (Write "no" where applicable.)	,

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

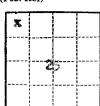




#### Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake

Loase No. U-002)
Unit White River



## UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

(SUBMIT IN TRIPLICATE)

	SUNDRY NO	OTICES A	ND REP	ORTS ON	WELLS	
NOTICE OF INTE	NTION TO DRILL		SUBSEQUEN	T REPORT OF WATER S	HUT-OFF	
OTICE OF INTE	NTION TO CHANGE PLANS.		SUBSEQUEN	T REPORT OF SHOOTIN	G OR ACIDIZING	
•	NTION TO TEST WATER SH			T REPORT OF ALTERING		
	NTION TO RE-DRILL OR RI		li .	T REPORT OF RE-DRILL		
	NTION TO SHOOT OR ACID NTION TO PULL OR ALIER		11	T REPORT OF ABANDON TARY WELL HISTORY		į
	NTION TO ABANDON WELL	į				
	(INDICATE AB	OVE BY CHECK MARK	NATURE OF REPO	RT, NOTICE, OR OTHER E	ATA)	
				Hermiter 3	0	
	alver	660	(N) ,,	. 660	( <b>Ē</b> .),,	25
	is located		(-)		$\mathbf{n} \left\{ \overline{\mathbf{W}} \right\}$ line of	sec.
4. Sec.	<i>*</i>	(Twp.)		(Meridian)		
(% Sec. an	25 d Sec. No.)	Uintah	(Range)	• • •	U <b>ta</b> h	
	eld)	(County o	or Subdivision)	(	State or Territory)	
eaned out 12:00 A. : 205 Jts : 25 Jts	tary rig and s to 6725', set M. 10-23-60. L. b-1/2" 11.60 Esped plug down May Correlation	50 sx. cmt. 4 J-55 Ceg. w/diesel.	. plug w/2 Landed at Down at 11	: 6510' KRM, 6	65h0'. Flu cat. u/300 23-60. Egn	g in pla ax. 50/5
red in occurred in $2-3/8$ °	expletion ris a	nd perforate . and lander	ed Club-Unit	(n) (4.22-4)3 KM 11-22-40	?' w/L jete •	/#*.
						(Over)
understand th	nat this plan of work mus			ological Survey before	perations may be o	ommenced.
mpany			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		·	
dress	F. O. Box 774			19 1	10	
	Orand Junction	, Colorado		By <i>K</i>	versor trace	gras
			т.	itle latri	et Sup <b>ari</b> nt	endent



Card Frac #1 - formation broke at 3500 pei w/20 bbls. diesel.

1000 gal. 5007 20-LO 50. 1/28/gal. 1//ml. 1000 gal. LXXV 1-1/2//gal. 5000 Kal. 7 W Dresped 30 balls. 25/gal. 3000 gal. (CXXX) 15,000# 20/gal. MO ml. Dropped 25 balls. 7500 cal. 15.000 val. 1.200 mal. Lished

Treating Press. bb00-b600 pei w/max. of b600 pei on flush. No increase in press. when balls hit. Average injection Rate - 1b.b B20.

Deed 25,000 gal. diesel w/30 gal. Freflo & 650s Adceite w/L5,000s sand, plus breakdown and flush for total 30,700 gal., or 770 bbls. Instant shut in 2300 pm, after 15 min. 2200 pm.

Well shut in L hrs., had 1650%, opened & 1:15 F.M., flowed back 390 bble. in 17 hrs., 3/4" choke, 100% Tog., 100% MCFOPD. Flowed back some frac and formation sand. making 2 bbls. frac fluid per hr.

11-28-60 Flowed back 570 bbls. total frac fluid, sanged 1,400 MCF, 3/4" choke.

11-30-60 Well shut in for pressure buildup.

rm 9-330

Ľ.				
 	 2	5		

U. S. LAND OFFICE
U-0529

LEASE OR PERMIT TO PROSPECT.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(re-entered well F. & A. on 10-13-59)

### LOG OF OIL OR GAS WELL

Legger or Treat			मार्था	hite diver Ur	ilt gra	(Ita	ation, John	
Lessor or Tract Well No	Soc 25 Tr	ъ 🖓 🦏	Aeridian ***	LAKE CO	50 <b>8.</b> 0	e Intah		
Location 600 ft.	$\left\{ \begin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ of	Line and	ft. $\{E, \}$ of	Line of	1110y 	Elev	ation	
				t record of the w				
so far as can be det	ermined fron	n all available	records.	SI FRISCH				
Date 12-16-00			Signed	T;+lo	Metric	t Ingi	neer	
			lition of the wel	l at above date.				
Commenced drilling					ober 23	Į.	10	
commenced drining	<b>5</b>		GAS SANDS O				, 13	
			(Denote gas by G)					
No. 1, from	to	) <u></u>	No. 4	, from	t	0		
No. 2, from	<u></u> to	)	No. 5	No. 5, from to				
No. 3, from	to	)	No. 6	No. 6, from to				
			TANT WATER	SANDS				
No. 1, fromNor_			•	from				
No. 2, from	to	)	No. 4	from	t	0:		
		C.	ASING RECO	RD				
Size Weight T casing per foot	hreads per inch	Make Amou	nt Kind of shoe	Cut and pulled from	Perfo From—	rated To—	Purpose	
	3 1	1.18*	Guide	A CONTRACTOR	7.	1	Surface	
6/8 86 acha	4 x	1,291	0.	3047*			Intermedia	
	160.	500			# <u>###</u>	61.32	droduction.	
1	3	1	1				7	
	I	MUDDING A	ND CEMENT	NG RECORD	<del></del>			
Size Where set	Number sa	cks of cement	Method used	Mud gravity	Aı	mount of n	aud used	
1.321	1.21		Conventions	1	_			
	<b>3</b> 00		4°					

### SHOOTING RECORD

Size	Shell used	Expl	sive used	Quantity	Date	Depth shot	Depth cleaned out
		<del></del>		TOOLS US	SED		
Rotary too	ols were used	from	} fee	t to _ <del>19,3!</del>	feet,	and from	feet to feet
Cable tools	were used fro	om	fee			and from	feet to feet
		;	<b>0</b> ::	<b>PATES</b>	් . t to prod	apleted	
	roduction for						, 19, 19, 19, 19, 19, 19, 19, 19, 19
	% water				Juli 015 01		/0 was on,/0
				4	lons gaso	• •	u. ft. of gas
	pressure, lbs.				<b>6</b>	<b>k</b> ,	<b>8</b>
	•		78-	EMPLOYE	EES	60 S	ne ne
<u></u>	A. Schosso	<u>,</u>	•	,			inlayson , Driller
			, Drille				, Driller
	<u> </u>			MATION I	RECORD		VAN
FROM-	1	0-	TOTAL FE	B.I.		FORMAT	iun
	÷			lago	etho ch	GIGINAL DR	17.21MA
						A to the second	By Market Market Barrier 11 (18)
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(OVER)

16-48094-4

09616 T 076

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

#### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Hoved in rotary rig and started cleaning out abandoned well at 10:00 A.E. 10/21/60. Cleaned out to 6725', set 50 ex. out. plug w/23 MAPS 6685-6540'. Thug in place at 1:00 A.M. 10-23-60.

lan 205 Joints h-1/2" 11.608 J-95 Seg. landed at 63104 Rem, cmt. w/300 ex. 50/50 porels. Pumped plug down m/diasel. Down at 11:00 J.M. 10-23-60. Age Temp. and James-hay Correlation Log and moved out rotary rig 10-26-60.

hoved in completion rig and perforated Chin-CLS91, NAC2-6632' w/h jets/ft. An 2-3/3" L.70# J-55 Tbg. and landed at 6357' (38 11-22-60.

Tund Frac 1 - formation broke wi 3500 fei w/20 bbis. diesel.

1/2./sal. 1000 gal. 5000 fei w/20 bbis. diesel.

1/2./sal. 1000 gal. 1,000

1-1/2./gal. 5000 gal. 7,5009

7/yul. 3000 gal. (,000) Dropped 30 balls.

7500 gal. 15,000% Propped 25 balls.

2 /gsl. 7500 cal. 15,000 Plushed - 1200 gal.

Treating Tress. Like 0-4:00 pet w/max. of 1/00 pet on flush. We increase in press. when balls hit. Ave. Injection late - 14.4 cm.

Used 24,000 gal. diesel w/30 gal. Freflo & (30% Adosite w/45,000% sand, plus break does and flush for total 30,200 gal., cr. 73% bole. Instant shut in 2300 psi, after 15 min. 2200 psi.

17 hrs., 3/1 choke, 100 Tog., 1020 horner back some frac and formation east, making 2 bols. frac fluid per hr.

11-20-60 Flowed back 570 tible. total frac fluid, sauged 1,400 Mgr. 3/4" choice.

11+36-60 dell shut in for pressure buildup.

12-0-60 Absolute rotential - 1,250 NOF/day.

Cologies, oxfor this to like the color

Manager V. B. A.

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LAND OFFICE
LEASE NUMBER WHITE HIVE
UNIT

Budget Bureau No. 42-R356.5.

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State		Utah		Co	ounty	nteh	i	Field	Fildcat	
	Th	e folk	owine	is a	correc		operati	ons and $p_{1}$	production (	_	drilling and producing
	Agent's	addi	ess			and Juneti	<u>4</u>	J	Company 🖺	io pin	ORIGINAL SIGNED AV
						CH-3=0682-		S	ligned	District	V turon
	SEC. AND	T	RANGE	Warr	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Ga		BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
enti in		83	22E	3					TECOVERED	none, so state)	content of gas)
	Ø.4 €2.¥	CAS	225	3							Shut in.
<b>S</b>	<b>X</b>	85	22E	5						8-31-61	TD 5261' - Dr1g. Spud 8/11/61 9-5/3" @ 193' w/11 sx. 7" @ 2501' w/200 st
									,		
සිරි	1868 190666 ABB		221								
	008		ī								
	Nor	e.—Th	ere we	re		ño	_ runs or	sales of oil:	no		M cu. ft. of gas s

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



47	Form approved. Budget in No. 42-R356
<b>A</b> . A	LAND OFFICE
)R	LEASE NUMBER WILL RIVER
	UNIT

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sto	ate	t	itah		C	ounty U1	ntah		Fie	₩: :ld	Udcat	
	we	Th lls) f	e foli	lowing e mon	is a thoj	correc	et report of				duction (i		drilling and producing
	Аg	ent's	add	ress		P. O.	Box 774			Cor	npany	KLCO PET	CORPORATION
		<b></b>				krend C	Junetion, H 3-0682			Sig	ned K	District	Superintendent
	SEC 1/4	C. AND OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or ( (In thousan	Gas ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25	NW	nej	රිය	22 <b>E</b>	Zu	liter	Vin Ils						Shut in.
•	5W		83	22E	5								TD 6500'. 3I.
													e e e
				;									
				,						,			
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cci	: U	is <b>0.5</b> io <b>oc</b> (		2									
	A	LBB OGB		1									
		N		nere we			no		sales of oil		BG		M cu, ft, of gas sol

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Approval expires 12–31–60.
LAND	OFFICE
LEASE	Number White River
Unit	ALITON MYAGE

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Sta								Fie			
	lls) f ent's	addi	e mon	th o	f	March P. O. Box	77L	, 19 <b>62</b> Cor	mpany B	ELCO PETR	olsim corporation
Pho	 one <sub>-</sub>			·		CH 3-06	32	Sig Age	nede ent's title .	Mistric	t Engineer
SEC.	. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)
25 NW	NW	83	2 <b>2</b> E	3	(u te)	Chur Kur					Shut in.
<b>5</b> S∀	ne	්රීයි	222	5	pur			·			Shut in.
								;			
CI		US( UC) ABI	DCC	2							
		DGI		ì							
	Note	Th	ere wei	·e			runs or	sales of oil:	no		M cu. ft. of gas sold

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

	Utah
AND OFFICE	E0629
	0029
EASE NUMI	White River
NIT	
101	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	S	ltate	1	<b>Itah</b>		C	ounty	intah _		Field	Mildoat	
	u A	Th vells) j lgent':	e foll for th s add	lowin <u>:</u> e moi ress	g is a nth op (	corre	February f Box 774 Junction,	operati	ions and ., 19, wo	productio Company	n (including	drilling and producing  OLEUM CORPORATION  IGNAL SIGNED II
							OH 3-0682			Signed	Materiat	A. Frisch Engineer
/	=	Sec. and 14 of 14	T	RANGE	West	DAYS PRODUCED	BARREIS OF OIL	<u> </u>	Cu. Ft. of (In thousar		S OF BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
¥25	NW	NM	85	22E	3 %	DEX.	ince Their					Shut in.
35	<b>3</b> /	NE	BS	22E	5							TD 6500°. SI.
								-				
cc:	UC	SGS OGCC BB OB	2 2 1 1									
W		Noт	E.—Th	lera we	re	no		_ runs or	sales of oil	no		M en ft of gas sold:

NOTE —Report on this form is required for each calendar month, wordloss of the status of constitutions.

Budget Bureau No. 42-R\$56.5.
Approval expires 12-31-60.

Utah

LAND OFFICE OCC 9

LEASE NUMBER NIVER
UNIT NUMBER RIVER

### LESSEE'S MONTHLY REPORT OF OPERATIONS

			CAT CAT	elki v va	correction was	ONBUG.	Sid	Company BICO PATRICE SIGNAL SI				
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasol content of gas)		
	95	22E	3							Shut in.		
34 NE	35	22E	5							Shut in.		
NW NE	83	2 <b>3</b> E	7							Shut in.		
			7									
US (Is		2										



Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



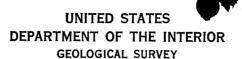
1	Form a Budget	oproved. Bureau No M	. 42-R356.5.
AND OFFICE			
EASE NUMBER	062	29	
INIT	ite	River	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Ţ	Itah		Ca	ounty	Jintah	Fr	ield	lildcat	
ı	Th vells) f	e follow $f$	lowing e mon	is a	correc	et report of August	operati	ions and pr . 19 <sup>62</sup>	oduction (i	ncluding d	drilling and producin
•	Agent's	addi	ress		P. O. Grand	Dox 1400	Colors	Co	$pany \dots $	DRIGINA	TROLEUM CORPORATION AL SIGNED BY FRISCH
1	${}^{c}hone$ .				2	243-0682		Si	gned gent's title	District	FRISCH Engineer
=	SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
N	w na	88	22E	3							Shut in.
S	W NE	88	22E	5							Shut in.
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		Provided for the season of the									
3	U3 <b>0</b> 6		2								
	UOGC ABB DCP		1								
	in that is the		•								·
-	Nor	  T	here we	re	no	<u> </u>	rung or	sales of oil;	no	<u> </u>	M cu. ft. of gas solo

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Budget Bureau No. 42-R356.5. Approval expires 12-31-60.	
LAND OFFICE Utah	
LEASE NUMBER 0629	
UNIT White River	_

### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f	or th	e mon	th of	. O. A	optember log 1500		, 19 <u>62</u> ,	P.T.	io primoi	EUM CORPCRATION
agent s		ress	Ga	rand J	unction, C	olorad		npanyuu ned	Priving Services	
Phone .				2	L3-0682			nt's title	District	Engineer
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause date and result of test for gasoline content of gas)
Ref No	39	22E	3							Shut in.
SW NE	88	22E	5							Shut in.
MM NE	83	23E	7							Shut in.
							ii.			
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usa Uoc		2 2								
ABB DCB		1								

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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	Budget Bu	ireau No.	42-R356.5.
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AND OFFICE		~	
N	_ 062	9	
EASE NUMBE	RJNSTEE	-Diteas	<b>a</b>
EASE NUMBE	WITTO	:/ TA @:	
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### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State					ounty	operati	ons and	pro		ildeat	drilling	and producing
													and producing
	Agent's	s addi	ress		Grai	D. Box 1400 and Junction	ı. Col						AD BA
	Phone .								Agent's title District Engineer				
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of C	Jas ds)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	(If drilling, date and	REMARKS depth; if shut down, cause; result of test for gasoline content of gas)
5	men son s About Allen	ిక	22E	3								Shut	in.
35	SW NE	35	55E	5								Shut	in.
5	No No	88	23£	7								Shut	in.
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c:	USO:				-								
	<b>488</b> 203	1											
				34.3									
	Nom	- TP1	ere we	P.O.	no			anles of oil		no		M	cu. ft. of gas sold

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





Form approved. Budger, Burgau No. 42-R356.5.
LAND OFFICE
LEASE NUMBER

## LESSEE'S MONTHLY REPORT OF OPERATIONS

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

uells) f	or the	e mon	th of	COFFEE	or report of	 	, 19,	Company  A. FRISCH  A. FRISCH					
A gent's	addr	ess		F. Cont.	of Proceeds	arada	Company CRICINA						
Phone				2	3-0(82		. CA 500 C	Sign	ned ent's title	District Engineer			
SEC. AND	Ì	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of (In thousar		Gallons of Gasoline Recovered	BABRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, c date and result of test for gasoli content of gas)		
\$1.1 Sec. 1	i.c	25E	3					**			Shut in.		
. W. 187	E	<b>2</b> 2%	5								Shut in.		
	as .	<b>23</b> 3	7								Shut in,		
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HISONA COOLC AMB TITA		2 2 2											

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5,
AND OFFICE
EASE NUMBER White Hiver
NIT

Form approved

### LESSEE'S MONTHLY REPORT OF OPERATIONS

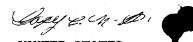
	State		Utah	1	Co	ounty	Uintah		Fiel	d Wild	cat		
	Th $wells) f$	e foll or th	lowing e mon	is a thot	correc	et report of December	operati	ons and 62.	prod	luction (in	ncluding d	lrilling	and producing
	Agent's	addi	*ess	þ	. n.	30x 11:00			Con	ipany B	LOO PLI	)Laum	CORPORATION
				0	rand		Colora	do	Sign	red	X. La	1	ceansi
	Phone .			<b></b> -		21:3-0682			Age	nt's title _	Distric	t Dage	10 2 0 //
	SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. or (In thousan	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, date and	REMARKS depth; if shut down, cause; result of test for gasoline content of gas)
15 T	NT NT	ిక	2 <b>2</b> E	3								Shut	in.
15	SN 773	88	22E	5								Shut	in.
5	NW NE	85	23E	7								Shut	in.
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e:	ABB BOOGG	2											
	DCB	1											

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;





Form approved.
Budget Bureau No. 42-R356.5.
Tt.ah
Land Office
0029
LEASE NUMBER
*CITC SIVER
Unit

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	$A \delta ent's$	vells) for the month of July , 1963,  Agent's address 4255 Edward I rive  Calt Lake City, Utah							Co	Company Selco Petrolema (orp. ORIGINAL SIGNED BY			
; =	Phone .	 		27 Well	-3317 DAYS				Ag	Agent's title		4.7.	
-	SEC, AND	TWP.	RANGE	No.	PRODUCED	BARRELS	( bu	GRAVITY	Cu. Fr. of Gas (In thousands)	GASOLINE RECOVERED	WATER (If none, so state)	date and result	IARKS a; if shut down, cause of test for gasoline nt of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be fil

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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	emergency put	
	line heater	

## ST. OF UTAH DEPARTMENT OF NATURAL RESOURCES



	VISION OF OIL, GAS, AND MI	NING	5 LEASE DESIGNATION AND BERIAL MC
SUNDRY N	NOTICES AND REPORTS OF PROPERTY OF SURE PLANTS OF THE PROPERTY OF SURE PLANTS OF SURE PROPERTY OF SURE PROPE	ON WELLS becs to a different reservoir proposals.	6 IF INDIAN, ALLOTTES OR TRIBE PART
OII GAE X OTH			7. UNIT AGREEMENT NAME
2. HAME OF OPERATOR			8. FARN OR LEASE MAME
	OIL & GAS COMPANY		WHITE RIVER
8. ADDRESS OF OFFRATOR	BOX 1815 VERN	31 TED 04070	9. WELL NO.
4. LOCATION OF WELL (Report loca See also space 17 below.)	tion clearly and in accordance with any	AL, UT 84078  State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface 660' \$	NL & 660' FWL NW		11. SEC., T., R., M., OR BLE AND SURVEY OF AREA SEC 25, T8S, R22E
14. PERMIT NO.	15. BLEVATIONS (Show whether D.	F, RT, GR. etc.)	12. COUNTY OR PARISH, 18. STATE
43 047 15077	4914' KB K		UINTAH UTAH
16. Checl	k Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data
	INTENTION TO:		BQUBNT REPORT OF:
TEST WATER BRUT-OFF	PULL OR ALTER CASING	WATER BHUT-OFF	REFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OF WIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT
REPAIR WELL	CHANGE PLANS		STATUS REPORT X
(Other)			its of multiple completion on Well appletion Report and Log form.)  ses. including estimated date of starting any tical depths for all markers and zones perti
UNECON	OMICAL TO PRODUCE		FEB 0 4 1992  DIVISION OF OIL GAS & MINING

### ENRON Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

JUN 1 4 1993

June 9, 1993

DIVISION OF O" GAS & MINING

Mr. Ed Forsman Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

RE: RECOMPLETION

WHITE RIVER UNIT #3

LEASE: U-0629

SECTION 25, T8S, R22E UINTAH COUNTY, UTAH

Mr. Forsman:

Please find attached a Sundry Notice describing the proposed recompletion of the subject well.

If you have any questions or require additional information regarding this matter, please contact this office.

Sincerely,

Division Operations Manager

JLS

UOG&M cc:

D. Weaver

A.C. Morris

J. Tigner - EB 1810

File

FORM 3160-5 (December 1989)

#### UNIT STATES DEPARTMENT THE INTERIOR RUREAU OF LAND MANAGEMENT

	A APPROVED
	get Bureau No. 1004-0135
	Expires September 30, 1990
	<ol> <li>Lease Designation and Serial No. U-0629</li> </ol>
	6. If Indian, Allottee or Tribe Name
1	7. If Unit or C.A., Agreement Designation
	WHITE RIVER UNIT
Ī	8. Weil Name and No.
-	
1	WHITE RIVER UNIT #3
	9. API Well No.
-	49-047-15077
	10 Field and Pool or Exploratory Area WILDCAT
	11. COUNTY STATE
	UINTAH UTAH
_	DATA
10	<u> </u>
٦	CHANGE OF PLANS
1	NEW CONSTRUCTION
٦	NON-ROUTINE FRACTURING
٦	WATER SHUT-OFF
	CONVERSION TO INJECTION
	n on Well Completions
•	a.) ated date of starting any proposed work if well
	nt to this work).
•	1-1 20 WCl 92 500# 20/40
	led 2% KCl water, 83,500# 20/40
U	psig.

BOREAG OF EARD ME		5. Lease Designation and Serial No.
SUNDRY NOTICE AND REP	PORTS ON WELLS	U-0629
Do not use this form for proposals to drill or to dec	6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PERMIT -		
SUBMIT IN TRIE	PLICATE	7. If Unit or C.A., Agreement Designation
1. Type of Well		WHITE RIVER UNIT
Oil Gas Well X Well	Other	8. Well Name and No.
2. Name of Operator		WHITE RIVER UNIT #3
ENRON OIL & GAS COMPANY		9. API Well No.
<ol> <li>Address and Telephone No.</li> <li>P.O. BOX 250, BIG PINEY, WY 83113</li> </ol>	(307) 276-3331	49-047-15077
4. Location of Well (Footage, Sec., T., R., M., or Survey D		10 Field and Pool or Exploratory Area
4. Location of won (1 obtago, bost, 1., 1., 1., or belief	,	WILDCAT
660'FNL - 660'FWL		11. COUNTY STATE
SECTION 25, T8S, R22E		
		UINTAH UTAH
2. CHECK APPROPRIATE BOX(s) TO INDICATE NAT		
TYPE OF SUBMISSION	TYPE OF ACTI	ON
		CHANGE OF PLANS
X NOTICE OF INTENT	ABANDONMENT	NEW CONSTRUCTION
	X RECOMPLETION	NON-ROUTINE FRACTURING
SUBSEQUENT REPORT	PLUGGING BACK	WATER SHUT-OFF
	CASING REPAIR	<del>- </del>
FINAL ABANDONMENT NOTICE	ALTERING CASING	CONVERSION TO INJECTION
	OTHER	Aire on Well Completions
	(Note: Report results of multiple comple or Recompletion Report and Log F	
<ol> <li>Enron Oil &amp; Gas Company proposes to recomp</li> <li>Set CIBP @ 5700' KB.</li> <li>Perforate 5594-5604' w/2 SPF.</li> <li>Fracture stimulate perforations 5594-5604' sand &amp; 12,000# 16/30 Sandtrol LC resin coad.</li> <li>Land tubing below perforations.</li> <li>Turn well to production.</li> <li>In the event of decision to P &amp; A, proceed as formulated 1. Spot 20 sx Class "G" cement from 5480-565.</li> <li>Perforate 4 squeeze holes @ 4400' KB.</li> <li>Spot 100 sx Class "G" in 4-1/2" casing &amp; 4-4.</li> <li>Set 100' Class "G" surface cement plug insides.</li> <li>Pump 175 sx Class "G" cement down 9-5/8"</li> <li>Install dry hole marker per regulations.</li> <li>Reclaim and reseed location per BLM specent</li> </ol>	w/25,000 gals borate x—linked, gated sand. Maximum Pressure 406 follows:  50'.  -1/2" X 9-5/8" annulus.  de 4-1/2" casing.  X 13-3/8" annulus.	elled 2% KCl water, 83,500# 20/40 00 psig.  JUN 1 4 1993
14. I heeby certify that the foregoing is true and correct. SIGNED WWW.	TITLE Engineering Clerk I	DATE 06/09/93
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



### OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: WHITE RIVER UNIT 3 NW Sec. 25, T8S, R22E S.L.B.&M Uintah County, Utah LEASE NO. U-0629

Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If your require further information concerning this matter, please contact this office.

Very truly yours, ENROW OIL & GAS COMPANY

George R. McBride Sr. Production Foreman

cc: Bureau of Land Management - Vernal District Curt Parsons Doug Weaver/Toni Miller Suzanne Saldivar - Houston - EB2369

Diane Cross - Houston - EB2370

File

	STATE (	OF UTA	АН	
DIVISION	OIL,	GAS	AND MINING	

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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals is detil new wells, deepen existing wells, or to present plagoged and absenced wells.  The APPLICATION FOR PETRHIT TO DEPLICAN DEEPEN from for such proposess.  It was not never the proposess.  It was not for proposed by a detil new wells, deepen existing wells, or to presenter plagoged and absenced wells.  If well has not fixed the proposess of the proposess.  It was not for proposess of the proposess.  It country: Unitable country.  It was not for proposess.  It was not proposes	DIVIC	SION DIL, GAS AND MININ		5. Lease Designation and Serial Number: U-0629
Do not use this form for proposals build in now wells, despone neithing wells, of the presenter phosped and shandowed wells.  White River Uni  a. Well Name and Number: White River 3  a. AFF Well Name and Number: White River 3  a. AFF Well Name and Number: White River 3  a. AFF Well Name and Number: Briron Oil & Gas Company  10. Feed and Pool, or Wildows  P.O. BOX 1815  Vernal, Utah 801-789-0790  10. Feed and Pool, or Wildows  Produces: 660     FNL & 660     FWL OQ. Sec.T.R.M: NW Sec. 25, T85, R22E  State: Utah  NOTICE OF INTENT (Submail in Duplicate)  Abandonment Abandonment Notice of Independent Pool of Po	SUNDRY NO	TICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
2. Name of Operator: Enron Oil & Gas Company  3. Address and Telephone Number: P.O. Box 1815 Vernal, Utah 801-789-0790  4. Location of Well Foodages: God, Sec.T.R.M.: NW Sec. 25, T85, R22E  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Subenit in Duplicate) Casing Repair   Pull or After Casing   Casing Repair   Pull or After Casing   Casing Repair   Pull or After Casing   Change of Plans   Shoot or Acidize   Change of Plans   Recompletion   Shoot or Acidize   Fracture Treat   Water Shut-Off   Change of Plans   Water Shut-Off   Cother Tenat   Water	Do not use this form for proposals to Use APPLICATION	drill new wells, deepen existing wells, or to reente	r plugged and abandoned wells. ch proposals.	7. Unit Agreement Name: White River Unit
Abandonment   Subset Orlington	1. Type of Well: OIL GAS X C	THER:		
## Abandonment   New Construction   Submit in Duplicate)   Pull or Alter Casing   Casing Repair   Pull or Alter Casing   Change of Plans   Shoot or Acidize   Conversion to Injection   Shoot or Acidize   Vent or Flare   Practure Treat   Vent or Flare   Practure Treat   Vent or Flare   Pate of work completion   Other   Approximate date work will start   Subscience proposed on Completed Operations (Clearly state all pertinent details, and give pertinent dates. If well is directionally diffied, give subsurface locations and measured and true werked depths for all markers and zones pertinent to this work.)	•	npany		
Footages: 660 ' FNL & 660 ' FWL OD, Sec.T.R.M.: NW Sec. 25 , T85 , R22E  THE CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit in Duplicate)  Abandonment   New Construction   Abandonment ' (Submit Original Form Only)    Abandonment   Pull or After Casing   Casing Repair   Pull or After Casing   Conversion to Injection   Vent or Flare   Fracture Treat   Water Shut-Off   Conversion to Injection   Vent or Flare   Fracture Treat   Water Shut-Off   Conversion to Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOS form.  * Must be accompanied by a cement verification report.  2 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perfinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  STATUS 12/31/92: UNECONOMICAL TO PRODUCE  UNECONOMICAL TO PRODUCE  UNECONOMICAL TO PRODUCE		al, Utah 801-789-	-0790	10. Field and Pool, or Wildcat:
OQ. Sec., T.R.M.: NW Sec. 25, T8S, R22E    CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   NOTICE OF INTENT	4. Location of Well			
THECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    NOTICE OF INTENT (Submit in Duplicate)   SUBSEQUENT REPORT (Submit Original Form Only)	Footages: 660 FN	L & 660' FWL		county: Uintah
NOTICE OF INTENT (Submit in Duplicate)  Abandonment   New Construction   New Constructi		-		State: Utah
(Submit In Duplicate)  (Submit In Duplicate)  (Submit In Duplicate)  (Submit Original Form Only)  Abandonment  New Construction  Abandonment  New Construction  Casing Repair  Pull or Alter Casing  Conversion to Injection  Shoot or Acidize  Conversion to Injection  Vent or Flare  Fracture Treat  Water Shut-Off  Other  Approximate date work will start  Date of work completion  Report results of Multiple Completione and Recompletione to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  Must be accompanied by a cement verification report.  Describe PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drifled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	. CHECK APPROPRI	ATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
Casing Repair   Pull or Alter Casing   Casing Repair   Pull or Alter Casing   Change of Plans   Shoot or Acidize   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Fracture Treat   Vent or Flare   Fracture Treat   Water Shut-Off   Water Shut-Off   Date of work completion   Date of work completion   Date of work completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOS form.  2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  STATUS 12/31/92: UNECONOMICAL TO PRODUCE  UNECONOMICAL TO PRODUCE				
Casing Repair   Pull or Alter Casing   Casing Repair   Pull or Alter Casing   Change of Plans   Shoot or Acidize   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Fracture Treat   Vent or Flare   Fracture Treat   Water Shut-Off   Water Shut-Off   Date of Work completion   Date of Work completion   Date of Work completion   Paper results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOS form.  **Must be accompanied by a cement verification report.**  **STATUS 12/31/92: UNECONOMICAL TO PRODUCE  **Juli C 7 1593**  **Juli C 7 1593**  **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true verifical depths for all markers and zones pertinent to this work.)  **STATUS 12/31/92: UNECONOMICAL TO PRODUCE**  **Juli C 7 1593**  **Juli C 7 15	☐ Abandonment	□ New Construction	Abandonment *	☐ New Construction
Change of Plans   Recompletion   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Fracture Treat   Vent or Flare   Fracture Treat   Water Shut-Off   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Fracture Treat   Water Shut-Off   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Fracture Treat   Water Shut-Off   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Fracture Treat   Water Shut-Off   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Plane   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Plane   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Plane   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Plane   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Plane   Change of Plans   Shoot or Acidize   Conversion to Injection   Vent or Flare   Plane   Change of Plane   Pl	<b>-</b>	_	☐ Casing Repair	☐ Pull or Alter Casing
Conversion to Injection   Shoot or Acidize   Conversion to Injection   Vent or Flare   Fracture Treat   Vent or Flare   Fracture Treat   Water Shut-Off   Cother ANNUAL STATUS REPORT    Approximate date work will start   Date of work completion   Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  • Must be accompanied by a cement verification report.  Describe Proprosed or Completion or proprint to this work.)  STATUS 12/31/92: UNECONOMICAL TO PRODUCE  UNECONOMICAL TO PRODUCE  UNECONOMICAL TO PRODUCE		_	☐ Change of Plans	☐ Shoot or Acidize
Fracture Treat			☐ Conversion to Injection	☐ Vent or Flare
Multiple Completion   Water Shut-Off	<u>.</u>	_	☐ Fracture Treat	☐ Water Shut-Off
Date of work completion    Paper results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION AND LOG form.    Must be accompanied by a cement verification report.	<b>_</b>		X Other ANNUAL STA	ATUS REPORT
Approximate date work will start  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  Must be accompanied by a cement verification report.  2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  STATUS 12/31/92: UNECONOMICAL TO PRODUCE  UNIC 7 1993				
COMPLETION OR RECOMPLETION AND LOG form.  • Must be accompanied by a cement verification report.  2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  STATUS 12/31/92: UNECONOMICAL TO PRODUCE  UNIT C 7 1933			Date of work completion	
2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  STATUS 12/31/92: UNECONOMICAL TO PRODUCE  JULI 0 7 1993	Approximate date work will start		Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND L	d Recompletions to different reservoirs on WELL OG form.
STATUS 12/31/92: UNECONOMICAL TO PRODUCE  JUNI C 7 1993			* Must be accompanied by a cement verifica	tion report.
JAN C 7 1993			we pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true
DWINDN OF	STATUS 12/31/92:	UNECONOMICAL TO P	RODUCE	
V42 1 1 1 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1				OMM ON ISAD
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(This space for State use only)

FORM 3160-5 (December 1989)

### DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICE AND REPORTS ON WELLS

Budget Bureau No. 1004-0135

٠ŀ	Hes Se	puember 30,	1990		
	Lease	Designation	n and	Serial	ľ

э.	Lease	Designation	and	<b>Seria</b>
	U-0629	•		

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for	propos	als to	drill o	r to c	leepen	or re	entry t	o a diffe	erent rese	rvoir

Do not use this form for proposals to drill or to deeper	6. If Indian, Allottee or Tribe Name						
Use "APPLICATION FOR PERMI							
SUBMIT IN TRI	7. If Unit or C.A., Agreement Designation						
1. Type of Well							
Oil Gas		WHITE RIVER UNIT					
Well X Well	Other	8. Well Name and No.					
2. Name of Operator		WILLIAM DWIED VINIO (2)					
ENRON OIL & GAS COMPANY		WHITE RIVER UNIT #3					
3. Address and Telephone No.		9. API Well No.					
P.O. BOX 250, BIG PINEY, WY 83113	(307) 276-3331	73 49-047-15077					
4. Location of Well (Footage, Sec., T., R., M., or Survey Des	cription)	10. Field and Pool or Exploratory Area					
660' FNL - 660' FWL		WILDCAT					
		11. COUNTY STATE					
SECTION 25, T8S, R22E							
		UINTAH UTAH					
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATUR	E OF NOTICE, REPORT, OR OTHER DAT	· A					
TYPE OF SUBMISSION	TYPE OF AC	TION					
NOTICE OF INTENT	X ABANDONMENT	CHANGE OF PLANS					
	RECOMPLETION	NEW CONSTRUCTION					
X SUBSEQUENT REPORT	PLUGGING BACK	NON-ROUTINE FRACTURING					
<del></del>	CASING REPAIR	WATER SHUT-OFF					
FINAL ABANDONMENT NOTICE	ALTERING CASING	CONVERSION TO INJECTION					
	OTHER						
	(Note: Report results of multiple completion on Well Completions						
er Recompletion Report and Log Form.)							

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company plugged and abandoned the subject well as follows:

- 1. Set CIBP @ 5689' KB.
- 2. Perforated @ 4400-02' w/8 holes. Set cement retainer @ 4256' KB. Pumped 142 sx Class "G" & 2% CaCl. Plug set from 4100-4400' inside and outside 4-1/2" casing.
- 3. Perforated 2650-51' w/4 holes. Set cement retainer @ 2530' KB. Pumped 274 sx Class "G" & 3% CaCl. Plug set from 2300-2650' inside & outside 4-1/2" casing.
- 4. Perforated 500-501' w/4 holes. Pumped 400 sx Class "G" & 3% CaCl. Top of cement @ 240' inside 4-1/2" casing after overnight SI.
- 5. Perforated 235-2361 w/4 holes. Pumped 211 sx Class "G" & 3% CaCl.
- 6. Pumped 23 sx Class "G" & 3% CaCl @ 8' KB.
- 7. Installed dry hole marker 12/17/93. Plugging operations witnessed by Dave Brown w/the Vernal BLM office.



O" DIVISION OF

			OIL, GAS & MINING		
14. I heeby certify that the foregoint is true and correct.	TITLE	Engineering Clerk	DATE	12/21/93	
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		
CONDITIONS OF APPROVAL, IF ANY:					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.